

**Amendments to the Claims:**

This listing of claims will replace all prior versions, and listings, of claims in the application.

**Listing of Claims:**

1. (Currently amended) An apparatus for maintaining or reducing a level of liquids at the bottom of a gas producing well comprising:

a constriction or throat section coupled with a production pipe of the gas producing well, in which-a wherein production gas flow from the well passing upwards through the constriction or throat section into the production pipe generates a low pressure zone having a pressure less than the ambient formation gas pressure; and

at least one a conduit having a first end and a second end, wherein the first end is coupled with the constriction or throat section and the second end is configured to contact the liquids, and wherein the liquids are located at an upstream location relative to the constriction or throat section and the conduit is configured to providing provide a flow path from an the up-stream location within said well to said low pressure zone.

2. (Currently amended) The apparatus of claim 1 wherein the constriction or throat section is a Venturi.

3. (Original) The apparatus of claim 1 wherein the conduit has additional openings for the entry of formation gas at locations between the up-stream location and the low pressure zone.

4. (Currently amended) The apparatus of claim 1 wherein the conduit has additional openings for the entry of formation gas passing through the production pipe, the additional openings disposed at essentially one or more locations between the up-stream location and the low pressure zone.

5. (Currently amended) The apparatus of claim 4 having the additional openings located around the circumference of the conduit at ~~the essentially one~~ a single position between the up-stream location and the low pressure zone.

6. (Original) The apparatus of claim 3 wherein the conduit has a single opening for the entry of formation gas at a position between the up-stream location and the low pressure zone

7. (Currently amended) The apparatus of claim 3 wherein the conduit is adapted to maintain ~~an essentially~~ a constant distance between the openings and the level of the liquids in the well.

8. (Currently amended) The apparatus of claim 1 wherein the conduit is ~~essentially~~ straight.

9. (Currently amended) The apparatus of claim 1 wherein the first end of the conduit is configured to provide that the conduit terminates above a section of the constriction where the constriction has its smallest diameter.

10. (Currently amended) The apparatus of claim 1 wherein the first end of the conduit is configured to provide that the conduit terminates in a section of the constriction where the constriction has its smallest diameter.

11. (Currently amended) The apparatus of claim 1 wherein the first end of the conduit is configured to provide that the conduit terminates below a section of the constriction where the constriction has its smallest diameter.

12. (Original) The apparatus of claim 1 wherein the up-stream location is below a lowest gas producing perforation.

13. (Original) The apparatus of claim 1 wherein the constriction is located above a gas producing zone of perforations.

14. (Original) The apparatus of claim 1 wherein the constriction is located above a gas producing zone of perforations and the upstream location is located below said zone.

15. (Original) The apparatus of claim 1 wherein the tube conduit has a length of more than 5 meters.

16. (Currently amended) The apparatus of claim 3 wherein ratio of the cross-sectional area of the additional opening and of the tube conduit is in the range of 0 to 1.

17. (Currently amended) A method for maintaining or reducing a level of liquids at the bottom of a gas producing well comprising the steps of

constricting the production gas flow flowing into a production pipe at a location within the well to generate a low pressure zone having a pressure less than the ambient formation gas pressure and

providing a conduit in the gas producing well configured to establish a flow path for the liquids disposed at the bottom of the gas producing well, said flow path flowing from the level of the liquids at from an up-stream location within said well to said low pressure zone.

18. (Currently amended) The method of claim 17 further comprising the step of determining a gas flow rate, a height over which the liquids have to be lifted to reach the low pressure zone and a number representing the size of the constriction such that the low pressure in the low pressure zone is sufficiently low to lifts the liquids over said height.

19. (Currently amended) The method of claim 17 further comprising the step of latching a flow constriction onto a bottom section of the production tubes in the well pipe.

20. (Currently amended) The method of claim 17 further comprising the step of providing at least one opening in the conduit for the entry of formation gas into said conduits conduit.

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21. (Currently amended) The method of claim 20 further comprising the step of maintaining the position of the at least one opening at a essentially constant height above the level of the liquids in the well.